



**Payment Coupon**

<b>Account Number</b>	<b>0001-1111-0</b>
<b>Due Date</b>	<b>July 1, 2009</b>
<b>Total Due</b>	<b>\$35,371.59</b>

**ABC COMPANY**  
**Attn: Accounting Department**  
**91911 Maple Road**  
**ANYTOWN, MI 48226 - 0111**



----- Please detach and return coupon with account number on check. Agencies are not authorized to accept payment on this bill -----

**Account Information**

ABC Company  
 Attn: Accounting Department  
 91911 Maple Road  
 Anytown, MI 48226

<b>Account Number</b>	<b>0001-1111-0</b>
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DTE – Energy Federal ID No.	38-3217752
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**Programs you are enrolled in:**

**How to contact us:**

Power Outage	See Detail Charges
Billing Inquiry	1-555-1234
Analyst Code	X0

Please make any inquiry or complaint about this bill to DTE Energy before the Due Date.  
 DTE Energy is regulated by the Michigan Public Service Commission, Lansing, Michigan

**Important Information**

*Messages to customers will appear in this area, i.e. changes based on MPSC orders received by Detroit Edison*



## Summary of Charges

Account Number	0001-1111-0
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Previous Balance as of 05/12/2009	33,801.35
<u>Payment(s) and Credit(s)</u>	<u>-33,801.35</u>
Remaining Balance	\$0.00

### Current Charges

<u>Service Location</u>	<u>Item</u>	<u>Service Type</u>	<u>Rate</u>	<u>Bill Period</u>	<u>Amount</u>
91911 Maple Rd	71047	Primary Supply Rate	220	05/08 – 06/07/09	33,385.46
		<b>Taxes</b>			<b>1,986.13</b>
		<b>Miscellaneous Charges</b>			<b>0.00</b>
		<b>Current Bill</b>			<b>\$35,371.59</b>
<b>Amount Due on or before Due Date of 07/01/2009</b>					<b>\$35,371.59</b>
Late Payment Charge if paid after Due Date					667.71
Total Amount Due if paid after 07/01/2009					\$36,039.30



## Detail Charges

For Service at: **91911 Maple Rd, Anytown, MI 48226**      **Outage Contact Number: 1-313-235-1300**  
**Invoice: 1111111**      **Billing Period: 05/08/2009 through 06/07/2009**      **Days Billed: 31**

### Metering Information

Meter Number	Start Date	Start Read	Stop Date	Stop Read	Read Difference	Units Multiplier	Usage Used	Type
8904431	05/08	5,437.6A	06/07	5,520.4A	82.8	1,400.0000	115,920.0	P-KWH
8904431	05/08	8,126.5A	06/07	8,250.9A	124.4	1,400.0000	174,160.0	P-KVARH
8904433	05/08	6,148.7A	06/07	6,220.4A	71.7	1,400.0000	100,380.0	P-KWH
8904433	05/08	11,366.1A	06/07	11,504.1A	138.0	1,400.0000	193,200.0	P-KVARH
<b>Total KVARH</b>							<b>216,300.0</b>	
<b>Total KWH</b>							<b>367,360.0</b>	

<b>Invoice:</b> 1111111	<b>Service Name:</b> ABC Company
<b>Item:</b> 71047	<b>Primary Supply Rate D6 - Rate 220</b>

### Billing Status Information

1	On-peak Billing Demand	879 KW	ESTABLISHED	05/21/2009	14:00
3	65% High OP Bill Dmd June-Oct prec 11 mths	832 KW	ESTABLISHED	06/04/2008	15:30
6	Rate Minimum Demand (Site)	50 KW	ESTABLISHED	01/22/1994	00:00
8	Highest Single Billing Demand	879 KW	ESTABLISHED	05/21/2009	14:00
<b>A</b>	<b>Current PV High Monthly Demand</b>	<b>879 KW</b>	<b>ESTABLISHED</b>	<b>05/21/2009</b>	<b>14:00</b>
B	50% of the Contract Capacity for PV	771 KW	ESTABLISHED	07/21/1998	13:30
<b>C</b>	<b>Primary Voltage Maximum Demand</b>	<b>1,280 KW</b>	<b>ESTABLISHED</b>	<b>06/04/2008</b>	<b>15:30</b>
W	Coincidental Max Onpk KW Dmd at Site	879 KW	ESTABLISHED	05/21/2009	14:00
	Highest Maximum OnPeak Demand Reactive Demand	405 KVAR	ESTABLISHED	05/27/2009	14:30
	kWh percentage change from a year ago	-3 PCT			
	Avg Kilowatthours Used Per Day A Year Ago	12,996 KWH			
	Power Factor (ratio) for all voltages	86 PCT			
	Total number of days in the Billing Period	31 Days			
	Excess KVAR for PF less than .8	0 KVAR			
	Contract Capacity for Location	1,542 KW	ESTABLISHED	07/21/1998	13:30
	Avg Kilowatthours Used Per Day This Period	12,668 KWH			
	(KVAR) Coincidental Max Demand at Site	403 KVAR			

### Charges for 05/08/2009 through 06/07/2009

#### Power Supply Charges:

Power Supply Demand	879 KW	@	13.75 (See 1 Above)	12,086.25
Power Supply Energy:				
Power Supply Energy	367,360 KWH	@ \$	.0401400 Per Total KWH	14,745.83
Off-Peak Discount	241,750 KWH	@ \$	-.0030000	-725.25
Surcharges:				
Enhanced Security Surcharge	367,360 KWH	@ \$	.0000770 Per Total KWH	28.29
Power Supply Cost Recovery Factor	367,360 KWH	@ \$	-.0036000 Per Total KWH	<u>-1,322.50</u>
Sub Total:				24,812.62

#### Delivery Charges:

Service Charge				275.00
Distribution:				
Distribution Demand – PV	1,280 KW	@ \$	2.07 (See C Above)	2,649.60
Distribution Energy – PV	367,360 KWH	@ \$	.0062000 Per Total KWH	2,277.63
Surcharges:				
Nuclear Decommissioning	367,360 KWH	@ \$	.0012340 Per Total KWH	453.32
Securitization Bond Charge	367,360 KWH	@ \$	.0037100 Per Total KWH	1,737.61
Securitization Bond Tax Charge	367,360 KWH	@ \$	.0013800 Per Total KWH	712.68
Choice Implementation Surcharge	367,360 KWH	@ \$	.0005000 Per Total KWH	183.68
Energy Efficiency Surcharge	1 MTR	@ \$	283.32	<u>283.32</u>
Sub Total:				8,572.84

**Invoice Subtotal** **33,385.46**

No Power Factor Penalty Based on 0.861 Power Factor 0.00

Michigan State Sales Tax On Taxable Portion 1,986.13

**Invoice Total** **\$35,371.59**



## Billing Explanation Codes

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Listed below are explanations of the codes used elsewhere in this bill.

### Power Factor Code

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Power factor and penalty are determined as follows:

- (A) Divide the reactive kilovolt ampere hours the kilowatthours.
- (B) Find the ratio determined in (A) in the left column of the table below.
- (C) The amount in the corresponding row of the middle column is the power factor
- (D) The amount in the corresponding row of the right column is the penalty, if any, which will be applied to the total amount of the monthly billing

#### Ratio of Registration of Reactive Component Meter to Registration of Kilowatthour Meter

	Power Factor	Penalty
1.021 and higher	0.699 and lower	See Below
1.020 to 0.883	0.700 to 0.749	3%
0.882 to 0.752	0.750 to 0.799	2%
0.750 to 0.622	0.800 to 0.849	1%
0.621 to 0.000	0.850 to 1.000	None

Below .700 is not permitted. A 25% penalty will be applied to any billing after two consecutive months below .700 power factor.

### Billing Demand Codes

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- 1 - Highest on-peak demand (kw) value
- 2 - 50% of the highest monthly billing demand of the preceding eleven months
- 3 - 65% of the high monthly bill demand occurring June – October of the preceding 11 months
- 4 - 50% of the high monthly bill demand occurring June – October of the preceding 11 months
- 5 - 50% of the contract capacity for the site
- 6 - Minimum demand as prescribed by the rate
- 7 - 65% of the Product Protection Demand
- 8 - Highest Single Billing Demand
- 9 - 65% of high monthly bill demand occurring June – October of the preceding 11 months

### Demand Codes

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- A - Maximum (metered) demand value at primary voltage for the location
- B - 50% of the contract capacity at primary voltage
- C - Highest Demand in latest 12 month period at primary voltage
- D - Maximum (metered) demand value at subtransmission voltage for the location
- E - 50% of contract capacity at subtransmission voltage
- F - Highest Demand in latest 12 month period at subtransmission voltage
- G - Maximum (metered) demand value at transmission voltage for the location
- H - 50% of contract capacity at transmission voltage
- I - Highest Demand in the latest 12 month period at transmission voltage
- J - Maximum (metered) customer substation demand at subtransmission voltage
- K - 50% of contract capacity for customer substation at subtransmission voltage
- L - High Demand in the latest 12 month period for customer substation subtransmission voltage
- M - Maximum (metered) customer substation demand at transmission voltage
- N - 50% of contract capacity for customer substation at transmission voltage
- P - Highest demand in the latest 12 month period for customer substation at transmission voltage
- R - Valley hours
- W - Coincidental Maximum On Peak kilowatt demand at site

