



**Service Agreement for
Network Integration Transmission Service**

- 1.0 This Service Agreement, dated as of _____, is entered into, by and between the Midwest ISO and _____ (“Transmission Customer”).
- 2.0 The Transmission Customer has been determined by the Midwest ISO to be a Transmission Customer under the Network Integration Transmission Service Provisions of the Tariff and the Midwest ISO agrees to provide service upon the request by an authorized representative of the Transmission Customer.
- 3.0 The Transmission Customer agrees to supply information the Midwest ISO deems reasonably necessary in accordance with Good Utility Practice in order to provide the requested service, to provide a Transaction Specifications with applicable deposit and will execute a Network Operating Agreement for each requested transaction, and agrees to take and pay for the requested service in accordance with the provisions of the Tariff and this Service Agreement.
- 4.0 Service under this agreement for a transaction shall commence on the later of: (1) the requested service commencement date, (2) the date on which construction of any Direct Assignment Facilities and/or Network Upgrades are completed, or (3) such other date as it is permitted to become effective by the Commission. Service under this agreement shall terminate on such date as mutually agreed upon by the Parties.
- 5.0 Any Wholesale Distribution Service necessary to effectuate a specific transaction under this Service Agreement shall be in accordance with Attachment WDS.
- 6.0 Any notice or request made to either of the Parties shall be made to the following representatives:

Midwest ISO

Transmission Customer

Title: Contract Administrator
 Address: 701 City Center Drive
 Carmel, IN 46032

- 7.0 The Tariff, Transaction Specification Sheet, Network Operating Agreement and Attachment WDS are incorporated herein and made a part hereof.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

Midwest ISO

Transmission Customer

By: _____
Name: _____
Title: _____
Date: _____

By: _____

Note: For the actual agreement, please contact MISO

Sample

**Transaction Specification Sheet for
Network Integration Transmission Service
Dated as of _____**

1.0 In accordance with the Service Agreement, dated as of _____, by and between the Midwest ISO and _____ (Transmission Customer), the Transmission Customer requests a transaction of Network Integration Transmission Service.

2.0 Nature of Transmission Request:

This request for Network Integration Service is due to _____

3.0 Type of Transmission Service:

The Network Integration Service requested is under the Tariff.

A description of the services requested are as follows:

Specific local facilities needed to provide the service are _____

4.0 Term of Transaction: _____
Start Date: _____
Termination Date: _____

5.0 Description of capacity and energy to be transmitted by Transmission Provider:

Note: Include the electric control areas in which the transaction originates and terminates.

6.0 Point(s) of Receipt: _____
Delivering Party: _____

7.0 Point(s) of Delivery: _____
Receiving Party: _____

8.0 Network Resources

8.1 Transmission Customer Generation Owned or Leased:

Resource	Capacity	Capacity Designated As Network Resource	Designated Interfaces

8.2 Transmission Customer Generation Purchased:

Resource	Capacity	Capacity Designated As Network Resource	Designated Interfaces

Note: Attach operating information and description to comply with the Tariff and 18 CFR Section 2.20.

9.0 Network Load

9.1 Transmission Customer Network Load:

Network Load	Transmission Voltage Level

9.2 Description:

a) Receipt/Delivery Point Electrical Characteristics:

Note: Please include a Single-Line Diagram if the Delivery Point has Direct Assignment Facilities or Wholesale Distribution Service is necessary.

b) Expected Transmission Profile:

**Notes: (1) Provide seasonal peaks for the four latest periods .
(2) Provide average weekly load profiles for the four latest seasonal periods (in numbers and graphs).**

c) Historical Load Information:

**Notes: (1) Provide monthly clock hour Coincident Peak Demands (at time of local Control Area System Demand) for each of the last twelve months.
(2) Provide monthly clock hour Non-Coincident Peak Demands (Network Load Highest Demand) for each of the last twelve months.
(3) Provide monthly energy for each of the last twelve months.**

d) Forecasted Load Information:

**Notes: (1) Provide projected summer and winter seasonal peak demands for each of the next ten (10) years.
(2) Provide projected energy for each of the next ten (10) years.**

e) Interruptible Load:

10.0 Description of Transmission Customers Transmission System:

11.0 Designation of party(ies) subject to reciprocal service obligation:

12.0 Name(s) of any Intervening Systems providing transmission service:

13.0 Party Responsible for Providing Real Power Losses:

14.0 Firmness of Service:

15.0 Reservation Priority:

16.0 Deposit:

Note: Please provide calculation.

17.0 Creditworthiness:

Any credit request should be addressed to the following:

Name: _____
Title: _____
Phone: _____
Fax: _____
E-mail: _____

18.0 Service under this Agreement may be subject to some combination of the charges detailed below, and will be determined in accordance with the terms and conditions of the Tariff.

18.1 Transmission Service Charge:

18.2 System Impact and/or Facilities Study Charge(s):

18.3 Network Upgrade:

18.4 Direct Assignment Facilities Charge:

18.5 Ancillary Services Charges:

18.6 Charges for Wholesale Distribution Service:

NOTE: See Attachment WDS enclosed.

18.7 Redispatch Charge:

19.0 Any notice or request made to the Transmission Customer regarding this Agreement shall be made to the following representative as indicated below:

Name: _____
Title: _____
Phone: _____
Fax: _____
E-mail: _____

20.0 The Tariff, Service Agreement and Network Operating Agreement are incorporated herein and made a part hereof.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their respective authorized officials.

Midwest ISO

Transmission Customer

By: _____

By: _____

Name: _____

Title: _____

Date: _____

Planning Concurrence

By: _____

Date: _____

Operations Concurrence

By: _____

Date: _____

Transaction Accepted AREF# _____